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#### **Disclosure Template Instructions**

These templates have been prepared for use by GDBs when making disclosures under subclauses 2.3.1, 2.4.21, 2.4.22, 2.5.1, and 2.5.2 of the Gas Distribution Information Disclosure Determination 2012.

#### **Company Name and Dates**

To prepare the templates for disclosure, the supplier's company name should be entered in cell C8, the date of the last day of the current (disclosure) year should be entered in cell C12, and the date on which the information is disclosed should be entered in cell C10 of the CoverSheet worksheet.

The cell C12 entry (current year) is used to calculate disclosure years in the column headings that show above some of the tables and in labels adjacent to some entry cells. It is also used to calculate the 'For year ended' date in the template title blocks (the title blocks are the light green shaded areas at the top of each template). The cell C8 entry (company name) is used in the template title blocks.

Dates should be entered in day/month/year order (Example -"1 April 2013").

## Data Entry Cells and Calculated Cells

Data entered into this workbook may be entered only into the data entry cells. Data entry cells are the bordered, unshaded areas (white cells) in each template. Under no circumstances should data be entered into the workbook outside a data entry cell.

In some cases, where the information for disclosure is able to be ascertained from disclosures elsewhere in the workbook, such information is disclosed in a calculated cell.

## Validation Settings on Data Entry Cells

To maintain a consistency of format and to help guard against errors in data entry, some data entry cells test keyboard entries for validity and accept only a limited range of values. For example, entries may be limited to a list of category names, to values between 0% and 100%, or either a numeric entry or the text entry "N/A". Where this occurs, a validation message will appear when data is being entered. These checks are applied to keyboard entries only and not, for example, to entries made using Excel's copy and paste facility.

#### **Conditional Formatting Settings on Data Entry Cells**

Schedule 2 cells G79 and I79:L79 will change colour if the total cashflows do not equal the corresponding values in table 2(ii).

Schedule 4 cells P99:P105 and P107 will change colour if the RAB values do not equal the corresponding values in table 4(ii).

Schedule 9b columns AA to AE (2013 to 2017) contain conditional formatting. The data entry cells for future years are hidden (are changed from white to yellow).

Schedule 9b cells AG10 to AG37 will change colour if the total assets at year end for each asset class does not equal the corresponding values in column I in Schedule 9a.

Schedule 9c cell F22 will change colour if F22 (system length by operating pressure) does not equal F16 (system length by material).

#### Inserting Additional Rows and Columns

The templates for schedules 4, 5b, 5c, 5d, 5e, 5i, 6a, 8, 9c, 9d, 10a and 10b may require additional rows to be inserted in tables marked 'include additional rows if needed' or similar. Column A schedule references should not be entered in additional rows, and should be deleted from additional rows that are created by copying and pasting rows that have schedule references.

Additional rows in schedules 5c, 6a, 9c and 9d must not be inserted directly above the first row or below the last row of a table. This is to ensure that entries made in the new row are included in the totals.

Schedules 5d and 5e may require new cost or asset category rows to be inserted in allocation change tables 5d(iii) and 5e(ii). Accordingly, cell protection has been removed from row 72 of schedule 5d and row 71 of schedule 5e to allow blocks of rows to be copied. The four steps to add new cost category rows to table 5d(iii) are: Select Excel rows 64:72 of the relevant template, copy, select Excel row 73, then insert copied cells. Similarly, for table 5e(ii): Select Excel rows 63:71 of the relevant template, copy, select Excel row 72, then insert copied cells.

The template for schedule 8 may require additional columns to be inserted between column M and Q. To avoid interfering with the title block entries, these should be inserted to the left of column N. If inserting additional columns, the formulas for standard consumers total, non-standard consumers totals and total for all consumers will need to be copied into the cells of the added columns. The formulas can be found in the equivalent cells of the existing columns.

#### Disclosures by Sub-Network

Schedules 8, 9a, 9b, 9c, 9d, 10a and 10b must be completed for the network and for each sub-network. A copy of the schedule worksheet(s) must be made for each subnetwork and named accordingly.

#### Schedule References

The references labelled 'sch ref' in the leftmost column of each template are consistent with the row references in the Gas Distribution ID Determination 2012 (as issued on 21 December 2017). They provide a common reference between the rows in the determination and the template.

## **Description of Calculation References**

Calculation cell formulas contain links to other cells within the same template or elsewhere in the workbook. Key cell references are described in a column to the right of each template. These descriptions are provided to assist data entry. Cell references refer to the row of the template and not the schedule reference.

#### Worksheet Completion Sequence

Calculation cells may show an incorrect value until precedent cell entries have been complated. Data entry may be assisted by completing the schedules in the following order:

- 1. Coversheet
- 2. Schedules 5a–5e
- 3. Schedules 6a-6b
- 4. Schedule 8
- 5. Schedule 3
- 6. Schedule 4
- 7. Schedule 2
- 8. Schedule 7
- 9. Schedules 9a–9d
- 10. Schedules 10a and 10b

				Company Name	Gas	Net Limited
				For Year Ended	30	June 2024
_						
Th Co	CHEDULE 1: ANALYTICAL RATIOS is schedule calculates expenditure, revenue and service ratios from the information disclosed. The of immerce Commission will publish a summary and analysis of information disclosed in accordance wif formation disclosed under the other requirements of the determination. is information is part of audited disclosure information (as defined in section 1.4 of the ID determination)	th the ID determination	on. This will include	nformation disclosed	l in accordance with t	
re	f					
7	1(i): Expenditure Metrics					
		Expenditure per TJ energy delivered to ICPs	Expenditure per average no. of ICPs	Ratio of expenditure to maximum monthly load		
8		(\$/TJ)	(\$/ICP)	(\$ per GJ/month)	supply (\$/km)	
9	Operational expenditure	2,181	257	21	3,703	
0	Network	236	28	2	401	
1 2	Non-network	1,945	230	19	3,302	
2 3	Expenditure on assets	227	27	2	386	
4	Network	155	18	2	263	
5	Non-network	72	9	1	122	
5 7	1(ii): Revenue Metrics					
		Revenue per TJ energy delivered	Revenue per			
		to ICPs	average no. of ICPs			
3		(¢/TJ)	(\$/ICP)			
9 0	Total line charge revenue Standard consumer line charge revenue	4,338 13,213	512 488			
1	Non-standard consumer line charge revenue	303	24,606			
2						
3	1(iii): Service Intensity Measures					
4	Descend describe					
5 6	Demand density Volume density	173 2		lly load (GJ per monti lelivered per km of sy		
ь 7	Connection point density	14			vear per system lengti	1
8	Energy intensity	118			number of ICPs in dis	
,						
0 1	1(iv): Composition of Revenue Requirement	(\$000)	9/ of sc			
1 2	Operational evenediture	(\$000) 2,578	% of revenue 49.34%			
2	Operational expenditure Pass-through and recoverable costs excluding financial incentives and wash-ups	2,578	49.34%			
, 1	Total depreciation	1,140	21.82%			
5	Total revaluations	954	18.27%			
6	Regulatory tax allowance	417	7.99%			
7	Regulatory profit/(loss) including financial incentives and wash-ups	1,965	37.61%			
8	Total regulatory income	5,225				
9 0	1(v): Reliability					
1						
	Interruption rate	22.41		100km of system len		

CHEDULE 2: REPORT ON RETURN ON INVESTMENT is schedule requires information on the Return on Investment (ROI) for the GDB relative to the Commerce C loculate their ROI based on a monthly basis if required by clause 2.3.3 of the ID Determination or if they elect us the provide explanatory comment on their ROI in Schedule 14 (Mandatory Explanatory Notes). Is information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and is information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and <b>2(i): Return on Investment</b> <b>ror ye</b> <b>ROI – comparable to a post tax WACC</b> Reflecting all revenue earned Excluding revenue earned from financial incentives Excluding revenue earned from financial incentives Excluding revenue earned from financial incentives Excluding revenue earned <b>ROI – comparable to a vanilla WACC</b> Reflecting all revenue earned Excluding revenue earned from financial incentives Excluding the stimate of vanilla WACC 25th percentile estimate 75th percentile estimate 2(ii): Information Supporting the ROI	to. If a GDB makes	ates of post tax WAG s this election, inform	mation supporting	this calculation in 2.8. Current Year C 30 Jun 24 % 6.72 6.73 6.73 6.73 6.74 7.36
is schedule requires information on the Return on Investment (ROI) for the GDB relative to the Commerce C culate their ROI based on a monthly basis if required by clause 2.3.3 of the ID Determination or if they elect star be provided in 2(ii). Bis must provide explanatory comment on their ROI in Schedule 14 (Mandatory Explanatory Notes). Is information is part of audited disclosure information (as defined in section 1.4 of the ID determination), an <b>2(i): Return on Investment</b> <b>ROI – comparable to a post tax WACC</b> Reflecting all revenue earned Excluding revenue earned from financial incentives Excluding revenue earned from financial incentives and wash-ups <b>Mid-point estimate of post tax WACC</b> 25th percentile estimate 75th percentile estimate 75th percentile estimate 8Excluding revenue earned from financial incentives Excluding revenue earned Mid-point estimate of post tax WACC 25th percentile estimate 75th percentile estimate 75th percentile estimate 75th percentile estimate <b>ROI – comparable to a vanilla WACC</b> Reflecting all revenue earned Excluding revenue earned from financial incentives Excluding revenue earned from financial incentives and wash-ups <b>WACC rate used to set regulatory price path</b> <b>Mid-point estimate of vanilla WACC</b> 25th percentile estimate 75th percentile estimate <b>2(ii): Information Supporting the ROI</b>	to. If a GDB make: nd so is subject to t	s this election, inform           cY-2           30 Jun 22           %           10.71%           10.71%           10.71%           3.34%           4.05%           3.34%           4.76%           11.03%	mation supporting       crequired by section       CY-1       30 Jun 23       %       8.66%       8.66%       8.66%       6.09%       5.38%       6.79%       9.28%       9.28%	this calculation in 2.8. Current Year C 30 Jun 24 % 6.72 6.73 6.73 6.73 6.74 7.36
Iculate their ROI based on a monthly basis if required by clause 2.3.3 of the ID Determination or if they elect ust be provided in 2(ii). 28s must provide explanatory comment on their ROI in Schedule 14 (Mandatory Explanatory Notes). is information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and <b>2(i): Return on Investment</b> <b>801 – comparable to a post tax WACC</b> Reflecting all revenue earned Excluding revenue earned from financial incentives Excluding revenue earned from financial incentives and wash-ups <b>Mid-point estimate of post tax WACC</b> 25th percentile estimate 75th percentile estimate <b>ROI – comparable to a vanilla WACC</b> Reflecting all revenue earned from financial incentives Excluding revenue earned from financial incentives Excluding revenue earned from financial incentives Excluding revenue earned from financial incentives <b>ROI – comparable to a vanilla WACC</b> Reflecting all revenue earned from financial incentives Excluding revenue earned from financial incentives and wash-ups <b>WACC rate used to set regulatory price path</b> <b>Mid-point estimate of vanilla WACC</b> 25th percentile estimate 75th percentile estimate <b>2(ii): Information Supporting the ROI</b>	to. If a GDB make: nd so is subject to t	s this election, inform           cY-2           30 Jun 22           %           10.71%           10.71%           10.71%           3.34%           4.05%           3.34%           4.76%           11.03%	mation supporting       crequired by section       CY-1       30 Jun 23       %       8.66%       8.66%       8.66%       6.09%       5.38%       6.79%       9.28%       9.28%	this calculation in 2.8. Current Year C 30 Jun 24 % 6.72 6.73 6.73 6.73 6.74 7.36
is information is part of audited disclosure information (as defined in section 1.4 of the ID determination), ar 2(i): Return on Investment ROI – comparable to a post tax WACC Reflecting all revenue earned Excluding revenue earned from financial incentives Excluding revenue earned from financial incentives and wash-ups Mid-point estimate of post tax WACC 25th percentile estimate 75th percentile estimate ROI – comparable to a vanilla WACC Reflecting all revenue earned Excluding revenue earned Excluding revenue earned Excluding revenue earned from financial incentives Excluding revenue earned Excluding revenue earned Exc		CY-2 30 Jun 22 % 10.71% 10.71% 10.71% 4.05% 3.34% 1.3.34% 4.76% 11.03% 11.03%	CY-1 30 Jun 23 % 8.66% 8.66% 4.66% 5.38% 6.09% 5.38% 6.79% 9.28% 9.28%	Current Year C 30 Jun 24 % 6.73 6.75 6.65 5.94 7.36 7.44
for ye ROI – comparable to a post tax WACC Reflecting all revenue earned Excluding revenue earned from financial incentives Excluding revenue earned from financial incentives and wash-ups Mid-point estimate of post tax WACC 25th percentile estimate 75th percentile estimate ROI – comparable to a vanilla WACC Reflecting all revenue earned Excluding revenue earned from financial incentives Excluding revenue earned from financial incentives Excluding revenue earned from financial incentives Excluding revenue earned from financial incentives MACC rate used to set regulatory price path Mid-point estimate of vanilla WACC 25th percentile estimate 75th percentile estimate 25th percentile estimate 75th percentile estimate 25th percentile estimate 75th percentile estimate	ar ended	30 Jun 22 % 10.71% 10.71% 10.71% 4.05% 3.34% 4.76% 11.03% 11.03% 11.03%	30 Jun 23 % 8.66% 8.66% 6.09% 5.38% 6.79% 9.28% 9.28%	<b>30 Jun 24</b> % 6.7: 6.7: 6.6: 5.9: 7.3:
Reflecting all revenue earned         Excluding revenue earned from financial incentives         Excluding revenue earned from financial incentives and wash-ups         Mid-point estimate of post tax WACC         25th percentile estimate         75th percentile estimate         75th percentile estimate         Rol - comparable to a vanilla WACC         Reflecting all revenue earned         Excluding revenue earned from financial incentives         Excluding revenue earned from financial incentives         Excluding revenue earned from financial incentives         WACC rate used to set regulatory price path         Mid-point estimate of vanilla WACC         25th percentile estimate         75th percentile estimate		10.71% 10.71% 10.71% 4.05% 3.34% 4.76% 11.03% 11.03%	8.66% 8.66% 6.09% 5.38% 6.79% 9.28%	6.7: 6.7: 6.6: 5.9: 7.3:
Excluding revenue earned from financial incentives Excluding revenue earned from financial incentives and wash-ups Mid-point estimate of post tax WACC 25th percentile estimate 75th percentile estimate 75th percentile estimate ROI – comparable to a vanilla WACC Reflecting all revenue earned Excluding revenue earned from financial incentives Excluding revenue earned from financial incentives Excluding revenue earned from financial incentives WACC rate used to set regulatory price path Mid-point estimate of vanilla WACC 25th percentile estimate 75th percentile estimate 75th percentile estimate		10.71% 10.71% 4.05% 3.34% 4.76% 11.03% 11.03%	8.66% 8.66% 6.09% 5.38% 6.79% 9.28%	6.73 6.73 6.65 5.94 7.36
Excluding revenue earned from financial incentives and wash-ups         Mid-point estimate of post tax WACC         25th percentile estimate         75th percentile estimate         75th percentile estimate         ROI – comparable to a vanilla WACC         Reflecting all revenue earned         Excluding revenue earned from financial incentives         Excluding revenue earned from financial incentives and wash-ups         WACC rate used to set regulatory price path         Mid-point estimate of vanilla WACC         25th percentile estimate         75th percentile estimate         Z(ii): Information Supporting the ROI		10.71% 4.05% 3.34% 4.76% 11.03% 11.03%	8.66% 6.09% 5.38% 6.79% 9.28% 9.28%	6.73 6.65 5.94 7.36
Mid-point estimate of post tax WACC 25th percentile estimate 75th percentile estimate <b>ROI – comparable to a vanilla WACC</b> Reflecting all revenue earned Excluding revenue earned from financial incentives Excluding revenue earned from financial incentives and wash-ups WACC rate used to set regulatory price path Mid-point estimate of vanilla WACC 25th percentile estimate 75th percentile estimate 2(ii): Information Supporting the ROI		4.05% 3.34% 4.76% 11.03% 11.03%	6.09% 5.38% 6.79% 9.28% 9.28%	6.6 5.94 7.36
Mid-point estimate of post tax WACC         25th percentile estimate         75th percentile estimate         ROI - comparable to a vanilla WACC         Reflecting all revenue earned         Excluding revenue earned from financial incentives         Excluding revenue earned from financial incentives and wash-ups         WACC rate used to set regulatory price path         Mid-point estimate of vanilla WACC         25th percentile estimate         75th percentile estimate         25th percentile estimate		3.34% 4.76% 11.03% 11.03%	5.38% 6.79% 9.28% 9.28%	5.94 7.34 7.44
25th percentile estimate 75th percentile estimate ROI – comparable to a vanilla WACC Reflecting all revenue earned Excluding revenue earned from financial incentives Excluding revenue earned from financial incentives and wash-ups WACC rate used to set regulatory price path Mid-point estimate of vanilla WACC 25th percentile estimate 75th percentile estimate		3.34% 4.76% 11.03% 11.03%	5.38% 6.79% 9.28% 9.28%	5.94 7.36 7.44
75th percentile estimate  ROI – comparable to a vanilla WACC Reflecting all revenue earned Excluding revenue earned from financial incentives Excluding revenue earned from financial incentives and wash-ups WACC rate used to set regulatory price path Mid-point estimate of vanilla WACC 25th percentile estimate 75th percentile estimate 2(ii): Information Supporting the ROI		4.76% 11.03% 11.03%	6.79% 9.28% 9.28%	7.36
ROI – comparable to a vanilla WACC Reflecting all revenue earned Excluding revenue earned from financial incentives Excluding revenue earned from financial incentives and wash-ups WACC rate used to set regulatory price path Mid-point estimate of vanilla WACC 25th percentile estimate 75th percentile estimate		11.03% 11.03%	9.28% 9.28%	7.44
Reflecting all revenue earned Excluding revenue earned from financial incentives Excluding revenue earned from financial incentives and wash-ups WACC rate used to set regulatory price path Mid-point estimate of vanilla WACC 25th percentile estimate 75th percentile estimate 2(ii): Information Supporting the ROI		11.03%	9.28%	
Excluding revenue earned from financial incentives Excluding revenue earned from financial incentives and wash-ups WACC rate used to set regulatory price path Mid-point estimate of vanilla WACC 25th percentile estimate 75th percentile estimate 2(ii): Information Supporting the ROI		11.03%	9.28%	
Excluding revenue earned from financial incentives and wash-ups WACC rate used to set regulatory price path Mid-point estimate of vanilla WACC 25th percentile estimate 75th percentile estimate 2(ii): Information Supporting the ROI				
WACC rate used to set regulatory price path Mid-point estimate of vanilla WACC 25th percentile estimate 75th percentile estimate 2(ii): Information Supporting the ROI		11.03%	9.28%	7.44
Mid-point estimate of vanilla WACC 25th percentile estimate 75th percentile estimate 2(ii): Information Supporting the ROI			512070	7.44
25th percentile estimate 75th percentile estimate 2(ii): Information Supporting the ROI		6.41%	6.70%	7.3
25th percentile estimate 75th percentile estimate 2(ii): Information Supporting the ROI	_	4.37%	6.70%	7.36
75th percentile estimate 2(ii): Information Supporting the ROI		4.37%	6.70%	6.65
2(ii): Information Supporting the ROI		5.08%	7.41%	8.06
			(\$000)	
Total opening RAB value		28,657		
plus Opening deferred tax		(1,743)		
Opening RIV			26,914	
Line charge revenue			5,127	
Expenses cash outflow		2,657		
plus Assets commissioned		260		
less Asset disposals		-		
plus Tax payments		308		
less Other regulated income		98		
Mid-year net cash flows			3,127	
Term credit encod differential ellownee				
Term credit spread differential allowance		L	-	
Total closing RAB value		28,731		
less Adjustment resulting from asset allocation		(0)		
less Lost and found assets adjustment		-		
plus Closing deferred tax		(1,853)		
Closing RIV			26,879	
ROI – comparable to a vanilla WACC			[	7.44
Leverage (%)			Г	42
Leverage (%) Cost of debt assumption (%)				6.02
Corporate tax rate (%)				28
			L	20
ROI – comparable to a post tax WACC			ſ	6.73

				Company Name		<b>GasNet Limited</b>	
				For Year Ended		30 June 2024	
SC	HEDULE 2: REPORT ON RETURN	ON INVESTMEN	NT				
	s schedule requires information on the Return on In						
	ulate their ROI based on a monthly basis if required	d by clause 2.3.3 of the ID I	Determination or if they	elect to. If a GDB ma	akes this election, in	formation supporting	g this calculation
	st be provided in 2(iii). 3s must provide explanatory comment on their ROI	in Schedule 14 (Mandator	y Explanatory Notes).				
This	information is part of audited disclosure informati	on (as defined in section 1.	4 of the ID determination	on), and so is subject	to the assurance rep	port required by section	on 2.8.
sch rej							
61 62	2(iii): Information Supporting the	e Monthly ROI					
62 63	Opening RIV						N/A
64						, i	· · · · ·
65				(\$000)			
66		Line charge revenue	Expenses cash outflow	Assets commissioned	Asset disposals	Other regulated income	Monthly net cash outflows
67	Month 1	-	-	-	-	-	-
68	Month 2	-	-	-	-	-	-
69	Month 3	-	-	-	-	-	-
70	Month 4	-	-	-	-	-	-
71	Month 5	-	-	-	-	-	-
72 73	Month 6 Month 7			-	-	-	
74	Month 8	-	-	-	-	-	-
75	Month 9	-	-	-	-	-	-
76	Month 10	-	-	-	-	-	-
77	Month 11	-	-	-	-	-	-
78 79	Month 12 Total	-	-	-	-	_	
80	lotal						
81	Tax Payments						N/A
82							
83	Term credit spread differential allow	wance					N/A
84 85							N/A
85 86	Closing RIV						N/A
87							
88	Monthly ROI – comparable to a van	illa WACC					N/A
89						1	
90	Monthly ROI – comparable to a pos	t tax WACC					N/A
91 92	2(iv): Year-End ROI Rates for Con	nparison Purposes					
93	( )						
94	Year-end ROI – comparable to a var	nilla WACC					7.27%
95							
96 07	Year-end ROI – comparable to a pos	st tax WACC					6.56%
97 98	* these year-end ROI values are compa	rable to the ROI reported in	n pre 2012 disclosures h	v GDBs and do not re	present the Commis	ssion's current view o	n ROI.
98 99		, in the second pointed in	,	,	,		
100	2(v): Financial Incentives and Wa	ash-Ups					
101							· · · · · · · · · · · · · · · · · · ·
102	Financial incentives						-
103 104	Impact of financial incentives on ROI						· · · ·
104							
106	Input methodology claw-back					-	
107	CPP application recoverable costs					-	
108	Catastrophic event allowance					-	
109 110	Capex wash-up adjustment Other wash-ups					-	
110	Wash-up costs						-
112							
113	Impact of wash-up costs on ROIs						-

	Company Name	GasNet Limited
	For Year Ended	30 June 2024
SC	CHEDULE 3: REPORT ON REGULATORY PROFIT	
This	s schedule requires information on the calculation of regulatory profit for the GDB for the disclosure year. GDBs must complete all sections an	d must provide explanatory comment
	their regulatory profit in Schedule 14 (Mandatory Explanatory Notes).	
This	s information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance re	port required by section 2.8.
ch ref	f	
_	2/i). Desulators Dusfit	(\$200)
7	3(i): Regulatory Profit	(\$000)
8	Income	
9	Line charge revenue	5,127
10	plus Gains / (losses) on asset disposals	-
11	plus Other regulated income (other than gains / (losses) on asset disposals)	98
12	Tables datas issue	5.225
13	Total regulatory income	5,225
14	Expenses	
15	less Operational expenditure	2,578
16		
17 18	less Pass-through and recoverable costs excluding financial incentives and wash-ups	79
19	Operating surplus / (deficit)	2,568
20		2,000
21	less Total depreciation	1,140
22		<u></u>
23	plus Total revaluations	954
24		
25	Regulatory profit / (loss) before tax	2,382
26		
27	less Term credit spread differential allowance	-
28		
29 30	less Regulatory tax allowance	417
31	Regulatory profit/(loss) including financial incentives and wash-ups	1,965
32		1,505
33	3(ii): Pass-through and recoverable costs excluding financial incentives and wash-ups	(\$000)
34	Pass through costs	
35	Rates	40
36	Commerce Act levies	32
37	Industry Levies	7
38	CPP specified pass through costs	-
39	Recoverable costs excluding financial incentives and wash-ups	
40	Urgent project allowance	-
41	Other recoverable costs excluding financial incentives and wash-ups	-
42	Pass-through and recoverable costs excluding financial incentives and wash-ups	79
43 44		
45		
46	3(iv): Merger and Acquisition Expenditure	
47		(\$000)
48	Merger and acquisition expenditure	
49	Dravida compository on the booffite of anomal and it is a more different when a first start of the start of the	icolocuros in accordances ith service
5.0	Provide commentary on the benefits of merger and acquisition expenditure to the gas distribution business, including required d 2.7, in Schedule 14 (Mandatory Explanatory Notes)	isclosures in accordance with section
50 51	En , in conclude 24 (manualory Explanatory notes)	(\$000)
51		(2000)
52	3(v): Other Disclosures	
53		(\$000)
54	Self-insurance allowance	-

			Co	mpany Name		asNet Limited	
			Fe	or Year Ended	3	0 June 2024	
	CHEDULE 4: REPORT ON VALUE OF THE REGULATORY ASSET BASE (ROLLED FOR	•					
	s schedule requires information on the calculation of the Regulatory Asset Base (RAB) value to the end of this disclosure year. andatory Explanatory Notes). This information is part of audited disclosure information (as defined in section 1.4 of the ID det					value of their RAB ir	n Schedule 14
rej							
Í			RAB	RAB	RAB	RAB	RAB
7 8	4(i): Regulatory Asset Base Value (Rolled Forward)	for year ended	кав 30 Jun 20	30 Jun 21	30 Jun 22	30 Jun 23	30 Jun 24
9		ior year chucu	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)
0	Total opening RAB value		23,971	24,056	24,943	26,802	28,657
!		r					
2	less Total depreciation	l	815	890	1,043	1,033	1,140
3 4	plus Total revaluations	]	348	804	1,821	1,616	954
5		L	540	004	1,021	1,010	
5	plus Assets commissioned	[	559	961	1,078	1,278	260
7		r			r		
8	less Asset disposals	l	-	-	-	-	
9 0	plus Lost and found assets adjustment	Г		11			
1	plus Lost and found assets adjustment	L	-	11	-	-	
2	plus Adjustment resulting from asset allocation	]	(7)	1	3	(6)	(0
3							
4 5	Total closing RAB value	I	24,056	24,943	26,802	28,657	28,731
4 5 6 7	Total closing RAB value 4(ii): Unallocated Regulatory Asset Base	I	24,056	Unallocate	d RAB *	RAB	
4 5 6 7 8	4(ii): Unallocated Regulatory Asset Base	I	24,056		d RAB * (\$000)		(\$000)
4 5 7 8 9	4(ii): Unallocated Regulatory Asset Base	I	24,056	Unallocate	d RAB *	RAB	(\$000)
4 5 7 8 9 0	4(ii): Unallocated Regulatory Asset Base Total opening RAB value less	I	24,056	Unallocate	d RAB * (\$000) 28,657	RAB	<b>(\$000)</b> 28,657
1 5 7 3 9 0	4(ii): Unallocated Regulatory Asset Base	[	24,056	Unallocate	d RAB * (\$000)	RAB	<b>(\$000)</b> 28,657
1 5 7 3 9 1 2	4(ii): Unallocated Regulatory Asset Base Total opening RAB value less Total depreciation	[	24,056	Unallocate	d RAB * (\$000) 28,657	RAB	<b>(\$000)</b> 28,653 1,140
	4(ii): Unallocated Regulatory Asset Base Total opening RAB value less Total depreciation plus Total revaluations plus	I	24,056	Unallocate (\$000)	d RAB * (\$000) 28,657 1,140	(\$000)	<b>(\$000)</b> 28,657 1,140
4 5 7 8 9 0 1 2 3 4 5	4(ii): Unallocated Regulatory Asset Base Total opening RAB value less Total depreciation plus Total revaluations plus Assets commissioned (other than below)	I	24,056	Unallocate	d RAB * (\$000) 28,657 1,140	RAB	<b>(\$000)</b> 28,657 1,140
4 5 6 7 8 9 0 1 2 3 4 5 6	4(ii): Unallocated Regulatory Asset Base Total opening RAB value less Total depreciation plus Total revaluations plus Assets commissioned (other than below) Assets acquired from a regulated supplier	I	24,056	Unallocate (\$000)	d RAB * (\$000) 28,657 1,140	(\$000)	<b>(\$000)</b> 28,657 1,140
24 25 26 27 88 29 00 11 22 33 44 55 66 17	4(ii): Unallocated Regulatory Asset Base Total opening RAB value less Total depreciation plus Total revaluations plus Assets commissioned (other than below)	l	24,056	Unallocate (\$000)	d RAB * (\$000) 28,657 1,140	(\$000)	<b>(\$000)</b> 28,657 1,140 954
4 5 6 7 8 9 0 1 2 3 4 5 6 7 8	4(ii): Unallocated Regulatory Asset Base Total opening RAB value less Total depreciation plus Total revaluations plus Assets commissioned (other than below) Assets acquired from a regulated supplier Assets acquired from a related party	[	24,056	Unallocate (\$000)	d RAB * (\$000) 28,657 1,140 954	(\$000)	<b>(\$000)</b> 28,657 1,140 954
4 5 67890123456789	4(ii): Unallocated Regulatory Asset Base Total opening RAB value less Total depreciation plus Total revaluations plus Assets commissioned (other than below) Assets acquired from a regulated supplier Assets acquired from a related party Assets commissioned	I	24,056	Unallocate (\$000)	d RAB * (\$000) 28,657 1,140 954	(\$000)	<b>(\$000)</b> 28,657 1,140 954
4 6789012345678901	4(ii): Unallocated Regulatory Asset Base Total opening RAB value less Total depreciation plus Total revaluations plus Assets commissioned (other than below) Assets acquired from a regulated supplier Assets acquired from a related party Assets commissioned less Asset disposals (other than below) Asset disposals to a regulated supplier		24,056	Unallocate (\$000)	d RAB * (\$000) 28,657 1,140 954	(\$000)	<b>(\$000)</b> 28,657 1,140 954
4 5 7 8 9 0 1 2 3 4 5 6 7 8 9 0 1 2	4(ii): Unallocated Regulatory Asset Base Total opening RAB value Vess Total depreciation Vess Total revaluations Vess Vests commissioned (other than below) Assets acquired from a regulated supplier Assets acquired from a related party Assets commissioned Vess Asset disposals (other than below) Asset disposals to a regulated supplier Asset disposals to a related party	I	24,056	Unallocate (\$000)	d RAB * (\$000) 28,657 1,140 954	(\$000)	<b>(\$000)</b> 28,657 1,140 954
4 5 678901234567890123	4(ii): Unallocated Regulatory Asset Base Total opening RAB value less Total depreciation plus Total revaluations plus Assets commissioned (other than below) Assets acquired from a regulated supplier Assets acquired from a related party Assets commissioned less Asset disposals (other than below) Asset disposals to a regulated supplier	I	24,056	Unallocate (\$000)	d RAB * (\$000) 28,657 1,140 954	(\$000)	<b>(\$000)</b> 28,657 1,140 954
24 25 26 27 28 29 30 31 32 33 33 44 35 33 34 34 35 37 33 8 39 40 11 12 13 34 4	4(ii): Unallocated Regulatory Asset Base		24,056	Unallocate (\$000)	d RAB * (\$000) 28,657 1,140 954	(\$000)	<b>(\$000)</b> 28,657 1,140 954
24 25 26 27 28 29 31 31 32 33 33 34 35 36 37 38 39 40 41 12 13	4(ii): Unallocated Regulatory Asset Base Total opening RAB value Vess Total depreciation Vess Total revaluations Vess Vests commissioned (other than below) Assets acquired from a regulated supplier Assets acquired from a related party Assets commissioned Vess Asset disposals (other than below) Asset disposals to a regulated supplier Asset disposals to a related party	I	24,056	Unallocate (\$000)	d RAB * (\$000) 28,657 1,140 954	(\$000)	<b>(\$000)</b> 28,657 1,140 954
24         25         26         27         28         20         21         22         23         24         25         26         27         28         20         21         23         24         25         26         27         28         20         21         23         24         25         26         27         28         29         212         23         24         25         26         27         28         29         212         34         25         26         27          28         29         212         23         24         25         26         27          28        29	4(ii): Unallocated Regulatory Asset Base		24,056	Unallocate (\$000)	d RAB * (\$000) 28,657 1,140 954	(\$000)	(\$000) 28,657 1,140 954 260
24         26         27         28         20         12         34         56         77         89         20         122         34         56         77         89         21         122         34         56         77         89         90         11         12         13         14         15         16         77         18	4(ii): Unallocated Regulatory Asset Base         Image: I		24,056	Unallocate (\$000)	d RAB * (\$000) 28,657 1,140 954 260	(\$000)	(\$000) 28,657 1,140 954 260
4 5 5 7 7 3 9 9 0 1 1 2 2 3 4 4 5 5 5 7 7 3 9 9 0 0 1 1 2 2 3 4 4 5 5 7 7 7 7 3 9 9 0 0 11 1 9 9 0 0 11 1 9 9 0 0 11 1 9 9 0 0 11 1 1 9 9 9 0 0 1 1 1 1	4(ii): Unallocated Regulatory Asset Base         rotal opening RAB value         less         Total depreciation         plus         Total revaluations         plus         Assets commissioned (other than below)         Assets acquired from a regulated supplier         Assets acquired from a related party         Assets disposals (other than below)         Asset disposals to a regulated supplier         Asset disposals to a regulated party         Asset disposals to a related party         Asset disposals         Plus       Lost and found assets adjustment		24,056	Unallocate (\$000)	d RAB * (\$000) 28,657 1,140 954	(\$000)	(\$000) 28,657 1,140 954 260

		Company Name	GasNet Limited
		For Year Ended	30 June 2024
sc	CHEDULE 4: REPORT ON VALUE OF THE REGULATORY ASSET BASE (ROLLED FORWARD)		
	is schedule requires information on the calculation of the Regulatory Asset Base (RAB) value to the end of this disclosure year. This informs the ROI calculation in Schedule	a 2 CDPs must provide explanatory com	mont on the value of their BAR in Schedule 14
	is schedule requires into the calculation of the Regulatory Asset base (KAP) and the during the during the during the AP calculation in Schedule and the schedule requires into the schedule requires into the schedule requires and the schedule requires the schedule		Then ton the value of their KAB in Schedule 14
sch ref	ſ		
51			
52	4(iii): Calculation of Revaluation Rate and Revaluation of Assets		
53			
54	CPI4		1,272
55	CPI <sub>4</sub> <sup>-4</sup>		1,231
56	Revaluation rate (%)		3.33%
57			
58		Unallocated RAB *	RAB
59		(\$000) (\$0	00) (\$000) (\$000)
60	Total opening RAB value	28,657	28,657
61	less Opening value of fully depreciated, disposed and lost assets	_	
62			
63	Total opening RAB value subject to revaluation	28,657	28,657
64	Total revaluations		954 954
65			
	(/in). Bell Seminard of Maria Under Construction		
66	4(iv): Roll Forward of Works Under Construction		
		Unallocated works une	
67		construction	Allocated works under construction
68	Works under construction—preceding disclosure year		29 29
69	plus Capital expenditure	964	260
70	less Assets commissioned	260	260
71	plus Adjustment resulting from asset allocation		
72	Works under construction - current disclosure year		733 29
73 74	Highest rate of capitalised finance applied		0.00%
	nignest rate of capitalised infance applied		0.00%
75			

								Company Name	(	GasNet Limited	1
								For Year Ended		30 June 2024	
CH	EDULE 4: REPORT ON VALUE OF THE	REGULATO	RY ASSET BAS	SE (ROLLED F	FORWARD)						
is s	chedule requires information on the calculation of the Reg datory Explanatory Notes). This information is part of audit	ulatory Asset Base (F	RAB) value to the end	d of this disclosure y	ear. This informs the					ne value of their RA	B in Schedule 14
	4(v): Regulatory Depreciation										
								Unallocated RAB * (\$000)	(\$000)	RAB (\$000)	(\$000)
	Depreciation - standard							874	(3000)	874	(3000)
	Depreciation - no standard life assets							266		266	
	Depreciation - modified life assets							-		-	
	Depreciation - alternative depreciation in acc	ordance with CPP						-		-	
	Total depreciation							I	1,140		1,1
								(\$000 µ	Inless otherwise spe	cified)	
	4(vi): Disclosure of Changes to Depreciat	ion Profiles								,	
									Depreciation	Closing RAB value under 'non-	Closing RAB va
	Asset or assets with changes to								charge for the	standard'	under 'standa
	depreciation				Reaso	n for non-standard	depreciation (text o	entry)	period (RAB)	depreciation	depreciation
	Nil										
					-						
	* include additional rows if needed										
	4(vii): Disclosure by Asset Category										
		Intermediate				(\$000 unless othe	erwise specified)				
		pressure main pipelines	Medium pressure main pipelines	Low pressure main pipelines	Service pipe	Stations	Line valve	Special crossings	Other network assets	Non-network assets	Total
	Total opening RAB value	3,070	6,878	8,254	8,371	104	283	908	280	509	28,6
	Total opening total value	00	229	344	266	13	7	21	4	157	1,1
	less Total depreciation	99				3	9	30	9	16	9
		102	230	275	280					93	2
	less Total depreciation plus Total revaluations plus Assets commissioned		230 4	275 3	280 160	-	-	-	-		
	less     Total depreciation       plus     Total revaluations       plus     Assets commissioned       less     Asset disposals					-	-	-	-	-	
	less     Total depreciation       plus     Total revaluations       plus     Assets commissioned       less     Asset disposals       plus     Lost and found assets adjustment					-	- -	-	-	-	
	less     Total depreciation       plus     Total revaluations       plus     Assets commissioned       less     Asset disposals       plus     Lost and found assets adjustment       plus     Adjustment resulting from asset allocation					-	-				
	less     Total depreciation       plus     Total revaluations       plus     Assets commissioned       less     Asset disposals       plus     Lost and found assets adjustment					- - - - 94		- - - - - - - - - - - - - - - - - - -			28,7
	less     Total depreciation       plus     Total revaluations       plus     Assets commissioned       less     Asset disposals       plus     Lost and found assets adjustment       plus     Adjustment resulting from asset allocation       plus     Asset category transfers	102 - - - -	4	3 - - -	160 - - -	- - - - 94		- - - - 917		- - - 461	28,7
	less     Total depreciation       plus     Total revaluations       plus     Assets commissioned       less     Asset disposals       plus     Lost and found assets adjustment       plus     Adjustment resulting from asset allocation       plus     Asset category transfers       Total closing RAB value	102 - - - -	4	3 - - -	160 - - -	- - - 94 36.9 60.7	- - - - - - - - - - - - - - - - - - -	917 51.2 63.6			28,7 (years) (years)

7 5a(i): Regulatory Tax Allowance	GasNet Limited
SCHEDULE 5a: REPORT ON REGULATORY TAX ALLOWANCE This schedule requires information on the calculation of the regulatory tax allowance. This information is used to calculate regulatory profil profit). GDBs must provide explanatory commentary on the information disclosed in this schedule, in Schedule 14 (Mandatory Explanatory This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assure sch ref 7 Sa(i): Regulatory Tax Allowance	
This schedule requires information on the calculation of the regulatory tax allowance. This information is used to calculate regulatory profiprofit). GDBs must provide explanatory commentary on the information disclosed in this schedule, in Schedule 14 (Mandatory Explanatory This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assure scheref <b>5a(i): Regulatory Tax Allowance</b>	30 June 2024
profit). GDBs must provide explanatory commentary on the information disclosed in this schedule, in Schedule 14 (Mandatory Explanatory This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assur sch ref 7 <b>5a(i): Regulatory Tax Allowance</b>	
7 5a(i): Regulatory Tax Allowance	y Notes).
	(\$000)
8 Regulatory profit / (loss) before tax	2,382
9	
10 plus Income not included in regulatory profit / (loss) before tax but taxable	*
11 Expenditure or loss in regulatory profit / (loss) before tax but not deductible	- *
12     Amortisation of initial differences in asset values       13     Amortisation of revaluations	<u>476</u> 247
14	723
15	123
16 less Total revaluations	954
17 Income included in regulatory profit / (loss) before tax but not taxable	_ *
18 Expenditure or loss deductible but not in regulatory profit / (loss) before tax	_ *
19 Notional deductible interest	661
20	1,615
21	
22 Regulatory taxable income	1,490
24     less     Utilised tax losses       25     Regulatory net taxable income	1,490
26	1,430
27 Corporate tax rate (%)	28%
28 Regulatory tax allowance	417
29	
30 * Workings to be provided in Schedule 14	
31	
32 5a(ii): Disclosure of Permanent Differences	
33 In Schedule 14, Box 5, provide descriptions and workings of items recorded in the asterisked categories in Schedule 5	a(i).
5a(iii): Amortisation of Initial Difference in Asset Values	(\$000)
35	
36 Opening unamortised initial differences in asset values	8,430
37 less Amortisation of initial differences in asset values	476
38 plus Adjustment for unamortised initial differences in assets acquired	
39 less Adjustment for unamortised initial differences in assets disposed	
40 Closing unamortised initial differences in asset values	7,954
41	40
<ul> <li>42 Opening weighted average remaining useful life of relevant assets (years)</li> <li>43</li> </ul>	18

			Contract to the later
		Company Name	GasNet Limited
		For Year Ended	30 June 2024
This prof	schedule req it). GDBs mus	<b>5a: REPORT ON REGULATORY TAX ALLOWANCE</b> uires information on the calculation of the regulatory tax allowance. This information is used to calculate regulator t provide explanatory commentary on the information disclosed in this schedule, in Schedule 14 (Mandatory Expla s part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the	natory Notes).
sch ref			
44	5a(iv):	Amortisation of Revaluations	(\$000)
45			
46 47		Opening sum of RAB values without revaluations	22,094
47 48		Adjusted depreciation	893
49		Total depreciation	1,140
50		Amortisation of revaluations	247
51		Descusilistics of Tex Lesson	(\$000)
52 53	5a(v): 1	Reconciliation of Tax Losses	(\$000)
54		Opening tax losses	
55	plus	Current period tax losses	_
56	less	Utilised tax losses	
57		Closing tax losses	
58	5a(vi):	Calculation of Deferred Tax Balance	(\$000)
59			
60		Opening deferred tax	(1,743)
61 62	plus	Tax effect of adjusted depreciation	250
63	pius		250
64	less	Tax effect of tax depreciation	224
65 66	plus	Tax effect of other temporary differences*	
67	<i>p</i>		
68 69	less	Tax effect of amortisation of initial differences in asset values	133
70	plus	Deferred tax balance relating to assets acquired in the disclosure year	-
71	1		
72 73	less	Deferred tax balance relating to assets disposed in the disclosure year	2
74	plus	Deferred tax cost allocation adjustment	0
75 76		Closing deferred tax	(1,853)
77			(1,855)
78	5a(vii)	Disclosure of Temporary Differences	
	2	In Schedule 14, Box 6, provide descriptions and workings of items recorded in the asterisked category in Schedul	le 5a(vi) (Tax effect of other temporary
79 80		differences).	
	<b>F a ( a ( a )</b>	Desulators Tou Accet Dece Dell Ferruged	
<i>81</i>	5a(viii)	: Regulatory Tax Asset Base Roll-Forward	
82 82		Ononing sum of regulatory tay accet values	(\$000)
83 84	less	Opening sum of regulatory tax asset values Tax depreciation	7,527
85	plus	Regulatory tax asset value of assets commissioned	238
86	less	Regulatory tax asset value of asset disposals	9
87	plus	Lost and found assets adjustment	
88	plus	Adjustments resulting from asset allocation	
89	plus	Other adjustments to the RAB tax value	-
90		Closing sum of regulatory tax asset values	6,956

		Company Name	GasNet Limited
		For Year Ended	30 June 2024
schedule	ILE 5b: REPORT ON RELATED PA e provides information on the valuation of related ion is part of audited disclosure information (as d	party transactions, in accordance with clause	2.3.6 of the ID determination. and so is subject to the assurance report required by clause 2.8.
5b(i)	: Summary—Related Party Transac	tions	(\$000) (\$000)
	Total regulatory income		
	Market value of asset disposals		-
	Service interruptions, incidents and emerg	encies	·
	Routine and corrective maintenance and i Asset replacement and renewal (opex)	nspection	
	Network opex		
	Business support		189
	System operations and network support Operational expenditure		- 18
	Consumer connection		-
	System growth		· · · · ·
	Asset replacement and renewal (capex) Asset relocations		
	Quality of supply		-
	Legislative and regulatory Other reliability, safety and environment		
	Expenditure on non-network assets		
	Expenditure on assets		
	Cost of financing Value of capital contributions		
	Value of vested assets		-
	Capital expenditure Total expenditure		
	Other related party transactions		
5b(iii	i): Total Opex and Capex Related Pa	ITTY Transactions Nature of opex or capex service provided	Total value of transactions (\$000)
	Whanganui District Council - Rent	Business Support	
	Whanganui District Council - Rates Whanganui District Council - IT Services	Business Support Business Support	1
	Whanganui District Council - Payroll Services	Business Support	1
	Whanganui District Council - Other	Business Support	
	Whanganui Port Limited Partnership - Rent Whanganui Port Limited Partnership - Rates	Business Support Business Support	8
	Insurance	Business Support	
		1	

								Company Name	GasNet					
	For Year Ended 30 June 2024													
S	SCHEDULE 5c: REPORT ON TERM CREDIT SPREAD DIFFERENTIAL ALLOWANCE													
	This schedule is only to be completed if, as at the date of the most recently published financial statements, the weighted average original tenor of the debt portfolio (both qualifying debt and non-qualifying debt) is greater than five years. This information is													
р	part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8.													
sch	ef													
7		Qualifying Dakt (may be Commission only)												
8	50(1): (	Qualifying Debt (may be Commission only)												
9														
					Original tenor (in		Book value at	Book value at date of financial	Term Credit	Debt issue cost				
10		Issuing party	Issue date	Pricing date	years)	Coupon rate (%)	issue date (NZD)		Spread Difference	readjustment				
11														
12														
13														
14 15														
16		* include additional rows if needed	I					-	_	-				
17								ļ	<b></b>					
18	5c(ii):	Attribution of Term Credit Spread Differential												
19														
20	0	Gross term credit spread differential			-									
21					ı.									
22		Total book value of interest bearing debt												
23 24		Leverage Average opening and closing RAB values		42%										
24		Attribution Rate (%)		L										
26	,													
27	٦	Ferm credit spread differential allowance			-									

			F			
			Company Name		GasNet Limite	t i
			For Year Ended		30 June 2024	
5	CHEDULE 5d: REPORT ON COST ALLOCATIONS		E			
-	is schedule provides information on the allocation of operational costs. GDBs must provide explanatory comment on their cost allocation	in Schedule 14 (Mand	atory Explanatory Note	s), including on the	impact of any reclas	sifications.
	is information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assuran					
sch i	ef					
7	5d(i): Operating Cost Allocations					
8	Sully. Operating cost Anotations		Value alloca	ted (\$000s)		
0			value alloca	Non-gas		
		Arm's length	Gas distribution	distribution		OVABAA allocation
9		deduction	services	services	Total	increase (\$000s)
10	Service interruptions, incidents and emergencies					
11	Directly attributable		67			
12	Not directly attributable			-		
13	Total attributable to regulated service		67			
14	Routine and corrective maintenance and inspection					
15	Directly attributable		166			· · · · · · · · · · · · · · · · · · ·
16	Not directly attributable			-		
17	Total attributable to regulated service		166			
18	Asset replacement and renewal					
19	Directly attributable	r	46			
20	Not directly attributable			-		
21	Total attributable to regulated service		46			
22	System operations and network support					
23	Directly attributable	r	63			· · · · · · · · · · · · · · · · · · ·
24	Not directly attributable		- 823	183	1,006	-
25	Total attributable to regulated service		886			
26	Business support					
27	Directly attributable	j	117			
28	Not directly attributable	· · · · · · · · · · · · · · · · · · ·	- 1,296	288	1,584	-
29 30	Total attributable to regulated service		1,413			
31	Operating costs directly attributable		459			
32	Operating costs not directly attributable		- 2,119	471	2,590	-
33	Operational expenditure		2,578			
34						

					Company Name		GasNet Limited	1
					For Year Ended		30 June 2024	
Th	CHEDULE 5d: REPORT ON COST ALLO s schedule provides information on the allocation of operatio s information is part of audited disclosure information (as de	nal costs. GDBs must provide explanatory comment on				es), including on the	impact of any reclas	sifications.
sch re	f							
35	5d(ii): Other Cost Allocations			Arm's length	Value alloca Gas distribution	Non-gas distribution		OVABAA allocation
36	Pass through and recoverable costs			deduction	services	services	Total	increase (\$000s)
37	Pass through costs							
38	Directly attributable		F		79		T	1
39 40	Not directly attributable Total attributable to regulated service		L	-	- 79		-	-
	Recoverable costs			ļ	79			
41 42	Directly attributable				· · · · · · · · · · · · · · · · · · ·			
42	Not directly attributable		Г		-			
44	Total attributable to regulated service				-			
45	5d(iii): Changes in Cost Allocations* †							
46							000)	
47	Change in cost allocation 1				[	CY-1	Current Year (CY)	7
48 49	Cost category Original allocator or line items	NI			Original allocation New allocation		-	-
50	New allocator or line items				Difference			
51							•	1
52	Rationale for change							]
53								
54								
55							000)	
56	Change in cost allocation 2					CY-1	Current Year (CY)	1
57 58	Cost category Original allocator or line items	Nil			Original allocation New allocation		-	-
59	New allocator or line items				Difference			
60								-
61	Rationale for change							]
62								J
63						(4)	200)	
64 65	Change in cost allocation 3					(\$) CY-1	000) Current Year (CY)	
66	Cost category	Nil			Original allocation	C1-1		1
67	Original allocator or line items				New allocation			
68	New allocator or line items				Difference		-	
69								
70	Rationale for change							
71 72								J
72	* a change in cost allocation must be completed for each	cost allocator change that has occurred in the disclosu	re vear. A movement in a	an allocator metric	is not a chanae in alle	cator or componen	t.	
74	† include additional rows if needed		-,					

			Company Name		GasNet Limite	d
			For Year Ended		30 June 2024	
Th	CHEDULE 5e: REPORT ON ASSET ALLOC s schedule requires information on the allocation of asset va schedule 14 (Mandatory Explanatory Notes), including on the	lues. This information supports the calculation of the				
	termination), and so is subject to the assurance report requir					
7	5e(i): Regulated Service Asset Values					
8				Value allocated (\$000s) Gas distribution		
9				services		
10	Main pipe		-			
11 12	Directly attributable Not directly attributable		-	18,143		
13	Total attributable to regulated service			18,143		
14	Service pipe		_			
15	Directly attributable		-	8,546		
16	Not directly attributable		-	8,546		
17 18	Total attributable to regulated service Stations		L	8,540		
19	Directly attributable		Γ	94		
20	Not directly attributable			-		
21	Total attributable to regulated service		L	94		
22	Line valve		Г	205		
23 24	Directly attributable Not directly attributable		-	285		
25	Total attributable to regulated service			285		
26	Special crossings		_			
27	Directly attributable		-	917		
28 29	Not directly attributable Total attributable to regulated service		-	- 917		
30	Other network assets		L	517		
31	Directly attributable			285		
32	Not directly attributable		-	-		
33	Total attributable to regulated service		L	285		
34 35	Non-network assets Directly attributable		Г	164		
36	Not directly attributable			297		
37	Total attributable to regulated service		Ľ	461		
38 39	Regulated service asset value directly attributabl	e	Г	28,434		
40	Regulated service asset value not directly attribu			297		
41 42	Total closing RAB value		L	28,731		
43 44	5e(ii): Changes in Asset Allocations* †					
44 45 46	Change in asset value allocation 1				CY-1	(\$000) Current Year (CY)
47	Asset category	Nil		Original allocation		
48	Original allocator or line items			New allocation Difference		
49 50	New allocator or line items			Increase	-	-
51	Rationale for change					
52 53						
54						(\$000)
55	Change in asset value allocation 2			Delete el elle serie e	CY-1	Current Year (CY)
56 57	Asset category Original allocator or line items	Nil		Driginal allocation		
58	New allocator or line items			Difference	-	-
59				-		
60	Rationale for change					
61 62		· · · · · · · · · · · · · · · · · · ·				
63						(\$000)
64	Change in asset value allocation 3	-		Original allocation	CY-1	Current Year (CY)
65 66	Asset category Original allocator or line items	Nil		New allocation		
67	New allocator or line items			Difference	-	-
68						
69 70	Rationale for change					
71		· -				-
72 73	component. † include additional rows if needed					

	Company Name	GasNet Limited
	For Year Ended	30 June 2024
S	CHEDULE 6a: REPORT ON CAPITAL EXPENDITURE FOR THE DISCLOSURE YEAR	
ex GI	nis schedule requires a breakdown of capital expenditure on assets incurred in the disclosure year, including any assets in respect of w ccluding assets that are vested assets. Information on expenditure on assets must be provided on an accounting accruals basis and mu DBs must provide explanatory comment on their expenditure on assets in Schedule 14 (Explanatory notes to templates). nis information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the ass ef	ist exclude finance costs.
7		(\$000) (\$000)
8 9	Consumer connection	106
9 10	System growth Asset replacement and renewal	4
10	Asset relocations	45
12	Reliability, safety and environment:	18
13	Quality of supply	-
14	Legislative and regulatory	-
15	Other reliability, safety and environment	10
16	Total reliability, safety and environment	10
17	Expenditure on network assets	183
18	Expenditure on non-network assets	85
19		
20	Expenditure on assets	268
21	plus Cost of financing	
22	less Value of capital contributions	9
23	plus Value of vested assets	-
24 25	Capital expenditure	260
26	6a(ii): Subcomponents of Expenditure on Assets (where known)	(\$000)
27	Research and development	
28	6a(iii): Consumer Connection	
29	Consumer types defined by GDB*	(\$000) (\$000)
30	New domestic services	102
31	New non domestic services	3
32		
33		
34		
35	* include additional rows if needed	
36 37	Consumer connection expenditure	106
38	less Capital contributions funding consumer connection expenditure	-
39	Consumer connection less capital contributions	106

	Company Name	GasNet Limi	ted
	For Year Ended	30 June 20	24
S	CHEDULE 6a: REPORT ON CAPITAL EXPENDITURE FOR THE DISCLOSURE YEAR		
	is schedule requires a breakdown of capital expenditure on assets incurred in the disclosure year, including any assets in respect of whi	ch capital contributior	ns are received, but
	cluding assets that are vested assets. Information on expenditure on assets must be provided on an accounting accruals basis and must		
	DBs must provide explanatory comment on their expenditure on assets in Schedule 14 (Explanatory notes to templates). is information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assur	ance report required	by saction 2.8
	וא וווסווומנוסו וג אמר סו מטטונים טובוסגטיב וווסווומנוסו (מג טבוווים ווו גבנוסו ב.+ סו נוב וב טבנבווווומנוסו), מום גס וג גטשבני נס נוב מגגטו	ance report required	by section 2.8.
sch re	ef		
40			
41	6a(iv): System Growth and Asset Replacement and Renewal		Asset Replacement and
42		System Growth	Renewal
42		(\$000)	(\$000)
44	Intermediate pressure		
45	Main pipe	-	-
46	Service pipe	-	-
47	Stations	-	-
48	Line valve	-	-
49 50	Special crossings Intermediate pressure -total	-	-
51	Medium pressure		
52 53	Main pipe Sanira nina	4	- 0
54	Service pipe Stations		
55	Line valve	-	-
56	Special crossings	-	-
57	Medium pressure - total	4	0
58	Low pressure		
59	Main pipe	-	38
60	Service pipe	-	7
61	Line valve	-	-
62	Special crossings	-	-
63	Low pressure - total	-	45
64	Other network assets		
65	Monitoring and control systems	-	-
66	Cathodic protection systems	-	-
67	Other assets (other than above)	-	-
68 69	Other network assets - total	-	-
70	System growth and asset replacement and renewal expenditure	4	45
71	less Capital contributions funding system growth and asset replacement and renewal	-	-
72	System growth and asset replacement and renewal less capital contributions	4	45
70	6a(v): Asset Pelocations		
73	6a(v): Asset Relocations	(\$200)	(\$000)
74 75	Project or programme*	(\$000)	(\$000)
75		-	
77		-	
78		-	
79		-	
80	* include additional rows if needed		
81	All other projects or programmes - asset relocations	18	
82	Asset relocations expenditure		18
83	less Capital contributions funding asset relocations	9	10
84	Asset relocations less capital contributions		10

			Company Name	GasNet Limited	
			For Year Ended	30 June 2024	
	_	6a: REPORT ON CAPITAL EXPENDITURE FOR THE DIS			
		ires a breakdown of capital expenditure on assets incurred in the disclosure year, in at are vested assets. Information on expenditure on assets must be provided on an			received, but
		e explanatory comment on their expenditure on assets in Schedule 14 (Explanatory r		iust exclude finance costs.	
		part of audited disclosure information (as defined in section 1.4 of the ID determina		ssurance report required by sec	tion 2.8.
ch ref					
05	Galvi): O	Quality of Supply			
85 86		Project or programme*		(\$000)	(\$000)
87				-	(2000)
88				-	
89				-	
90				-	
91				-	
92		* include additional rows if needed			
<i>93</i>		All other projects or programmes - quality of supply		-	
94 95	less	uality of supply expenditure Capital contributions funding quality of supply		<b>F</b>	
95 96		uality of supply less capital contributions			
97	ų				
98	6a(vii): L	egislative and Regulatory			
99		Project or programme*		(\$000)	(\$000)
100		Nil		-	
101		ļ			
102					
103					
104		* include additional rows if needed			
105 106		All other projects or programmes - legislative and regulatory			
107	Le	egislative and regulatory expenditure			
108	less	Capital contributions funding legislative and regulatory		-	
109	Le	gislative and regulatory less capital contributions			-
110					
	Calviii).	Other Reliability, Safety and Environment			
	oa(viii).			(\$000)	(\$000)
112 113		Project or programme*		(3000)	(\$000)
114				-	
115				-	
116				-	
117					
118				-	
119		* include additional rows if needed			
120		All other projects or programmes - other reliability, safety and environment		- 10	10
171		All other projects or programmes - other reliability, safety and environment ther reliability, safety and environment expenditure		- 10	10
	less	All other projects or programmes - other reliability, safety and environment ther reliability, safety and environment expenditure Capital contributions funding other reliability, safety and environment		- 10	
	less	All other projects or programmes - other reliability, safety and environment ther reliability, safety and environment expenditure		- 10 -	10
122	less Of	All other projects or programmes - other reliability, safety and environment ther reliability, safety and environment expenditure Capital contributions funding other reliability, safety and environment		- 10	
122 123	less of 6a(ix): N	All other projects or programmes - other reliability, safety and environment ther reliability, safety and environment expenditure Capital contributions funding other reliability, safety and environment ther reliability, safety and environment less capital contributions			10
122 123 124 125	less of 6a(ix): N	All other projects or programmes - other reliability, safety and environment ther reliability, safety and environment expenditure Capital contributions funding other reliability, safety and environment ther reliability, safety and environment less capital contributions Ion-Network Assets			
122 123 124 125 126	less of 6a(ix): N	All other projects or programmes - other reliability, safety and environment ther reliability, safety and environment expenditure Capital contributions funding other reliability, safety and environment ther reliability, safety and environment less capital contributions Ion-Network Assets utine expenditure			10
122 123 124 125 126 127	less of 6a(ix): N	All other projects or programmes - other reliability, safety and environment ther reliability, safety and environment expenditure Capital contributions funding other reliability, safety and environment ther reliability, safety and environment less capital contributions Ion-Network Assets utine expenditure			10
122 123 124 125 126 127 128	less of 6a(ix): N	All other projects or programmes - other reliability, safety and environment ther reliability, safety and environment expenditure Capital contributions funding other reliability, safety and environment ther reliability, safety and environment less capital contributions Ion-Network Assets utine expenditure			10
122 123 124 125 126 127 128 129	less of 6a(ix): N	All other projects or programmes - other reliability, safety and environment ther reliability, safety and environment expenditure Capital contributions funding other reliability, safety and environment ther reliability, safety and environment less capital contributions Ion-Network Assets utine expenditure			10
122 123 124 125 126 127 128 129 130	less of 6a(ix): N	All other projects or programmes - other reliability, safety and environment ther reliability, safety and environment expenditure Capital contributions funding other reliability, safety and environment ther reliability, safety and environment less capital contributions Ion-Network Assets utine expenditure			10
122 123 124 125 126 127 128 129 130 131	less of 6a(ix): N	All other projects or programmes - other reliability, safety and environment ther reliability, safety and environment expenditure Capital contributions funding other reliability, safety and environment ther reliability, safety and environment less capital contributions Ion-Network Assets utine expenditure Project or programme*			10
122 123 124 125 126 127 128 129 130 131 132	less Ga(ix): N Rot	All other projects or programmes - other reliability, safety and environment ther reliability, safety and environment expenditure Capital contributions funding other reliability, safety and environment ther reliability, safety and environment less capital contributions Con-Network Assets utine expenditure Project or programme*  * include additional rows if needed		(\$000) 	10 (\$000)
122 123 124 125 126 127 128 129 130 131 132 133	less Ga(ix): N Roi	All other projects or programmes - other reliability, safety and environment ther reliability, safety and environment expenditure Capital contributions funding other reliability, safety and environment ther reliability, safety and environment less capital contributions CON-Network Assets Unine expenditure Project or programme*  * include additional rows if needed All other projects or programmes - routine expenditure		(\$000) 	10 (\$000)
122 123 124 125 126 127 128 129 130 131 132 133 134	less Ga(ix): N Roi	All other projects or programmes - other reliability, safety and environment ther reliability, safety and environment expenditure Capital contributions funding other reliability, safety and environment ther reliability, safety and environment less capital contributions CON-Network Assets Unine expenditure  Project or programme*  include additional rows if needed All other projects or programmes - routine expenditure coutine expenditure		(\$000) 	10 (\$000) 73
122 123 124 125 126 127 128 129 130 131 132 133 134 135	less Ga(ix): N Roi	All other projects or programmes - other reliability, safety and environment ther reliability, safety and environment expenditure Capital contributions funding other reliability, safety and environment ther reliability, safety and environment less capital contributions CON-Network Assets Unine expenditure Project or programme*  * include additional rows if needed All other projects or programmes - routine expenditure		(\$000) 	10 (\$000)
122 123 124 125 126 127 128 129 130 131 132 133 134 135 136	less Ga(ix): N Roi	All other projects or programmes - other reliability, safety and environment ther reliability, safety and environment expenditure Capital contributions funding other reliability, safety and environment ther reliability, safety and environment less capital contributions CON-Network Assets Unine expenditure  Project or programme*  include additional rows if needed All other projects or programmes - routine expenditure coutine expenditure		(\$000) 	<u>10</u> (\$000) 73
122 123 124 125 126 127 128 129 130 131 131 132 133 134 135 136 137	less Ga(ix): N Roi	All other projects or programmes - other reliability, safety and environment ther reliability, safety and environment expenditure Capital contributions funding other reliability, safety and environment ther reliability, safety and environment less capital contributions CON-Network Assets Unine expenditure  Project or programme*  include additional rows if needed All other projects or programmes - routine expenditure coutine expenditure		(\$000) 	<u>10</u> (\$000) 73
122 123 124 125 126 127 128 129 130 131 132 133 134 135 136 137 138	less Ga(ix): N Roi	All other projects or programmes - other reliability, safety and environment ther reliability, safety and environment expenditure Capital contributions funding other reliability, safety and environment ther reliability, safety and environment less capital contributions CON-Network Assets Unine expenditure  Project or programme*  include additional rows if needed All other projects or programmes - routine expenditure coutine expenditure		(\$000) 	<u>10</u> (\$000) 73
122 123 124 125 126 127 128 129 130 131 132 133 134 135 136 137 138 139	less Ga(ix): N Roi	All other projects or programmes - other reliability, safety and environment ther reliability, safety and environment expenditure Capital contributions funding other reliability, safety and environment ther reliability, safety and environment less capital contributions CON-Network Assets Unine expenditure  Project or programme*  include additional rows if needed All other projects or programmes - routine expenditure coutine expenditure		(\$000) 	<u>10</u> (\$000) 73
122 123 124 125 126 127 128 129 130 130 131 132 133 134 135 135 136 137 138 139 140 141	less Ga(ix): N Roi	All other projects or programmes - other reliability, safety and environment ther reliability, safety and environment expenditure Capital contributions funding other reliability, safety and environment ther reliability, safety and environment less capital contributions CON-Network Assets Unine expenditure Project or programme*  * include additional rows if needed  Project or programme*  project or programme*  // // // // // // // // // // // // //		(\$000) 	<u>10</u> (\$000) 73
122 123 124 125 126 127 128 129 130 131 131 132 133 134 135 136 137 138 139 140 141 142	less Ga(ix): N Rou Rou Aty	All other projects or programmes - other reliability, safety and environment ther reliability, safety and environment expenditure Capital contributions funding other reliability, safety and environment ther reliability, safety and environment less capital contributions Oon-Network Assets Unine expenditure Project or programme*  * include additional rows if needed Project or programme*  * include additional rows if needed * include additional rows if needed All other projects or programme*  * include additional rows if needed All other projects or programme*		(\$000) 	10 (\$000) 73 (\$000)
122 123 124 125 126 127 128 129 130 131 132 133 134 135 136 137 138 139 140 141 142 143	less Ga(ix): N Rou Rou Aty	All other projects or programmes - other reliability, safety and environment ther reliability, safety and environment expenditure Capital contributions funding other reliability, safety and environment ther reliability, safety and environment less capital contributions CON-Network Assets Unine expenditure Project or programme*  * include additional rows if needed  Project or programme*  project or programme*  // // // // // // // // // // // // //		(\$000) 	<u>10</u> (\$000) 73
121 122 123 124 125 126 127 128 129 130 131 132 133 134 135 136 137 138 139 140 141 142 143	less Ga(ix): N Rou Rty At	All other projects or programmes - other reliability, safety and environment ther reliability, safety and environment expenditure Capital contributions funding other reliability, safety and environment ther reliability, safety and environment less capital contributions Oon-Network Assets Unine expenditure Project or programme*  * include additional rows if needed Project or programme*  * include additional rows if needed * include additional rows if needed All other projects or programme*  * include additional rows if needed All other projects or programme*		(\$000) 	10 (\$000) 73 (\$000)

For Year Ended JLE 6b: REPORT ON OPERATIONAL EXPENDITURE FOR THE DISCLOSURE e requires a breakdown of operational expenditure incurred in the current disclosure year. GDBs must provide explanatory notes to templates). This includes explanatory comment on any atypical operational expenditure and operational expenditure, and additional information on insurance. ition is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to <b>Coperational Expenditure</b> Service interruptions, incidents and emergencies Routine and corrective maintenance and inspection	YEAR anatory comment on t assets replaced or ren	newed as part of asset	replacement
e requires a breakdown of operational expenditure incurred in the current disclosure year. GDBs must provide expla (Explanatory notes to templates). This includes explanatory comment on any atypical operational expenditure and a operational expenditure, and additional information on insurance. tion is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to <b>Coperational Expenditure</b> Service interruptions, incidents and emergencies Routine and corrective maintenance and inspection	anatory comment on t assets replaced or ren	required by section 2 (\$000) 67 166	replacement 2.8.
<ul> <li>(Explanatory notes to templates). This includes explanatory comment on any atypical operational expenditure and a operational expenditure, and additional information on insurance.</li> <li>tion is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to</li> <li><b>): Operational Expenditure</b>         Service interruptions, incidents and emergencies         Routine and corrective maintenance and inspection     </li> </ul>	assets replaced or ren	required by section 2 (\$000) 67 166	replacement 2.8.
Service interruptions, incidents and emergencies Routine and corrective maintenance and inspection	[	67 166	(\$000)
Service interruptions, incidents and emergencies Routine and corrective maintenance and inspection		67 166	(\$000)
Routine and corrective maintenance and inspection		166	
· ·	-		
Asset replacement and renewal	L	40	270
Network opex	Г	2005	279
System operations and network support		886	
Business support	L	1,413	2 200
Non-network opex		L	2,299
Operational expenditure		[	2,578
i): Subcomponents of Operational Expenditure (where known)			
			-
Research and development			354
i	Operational expenditure	Operational expenditure ): Subcomponents of Operational Expenditure (where known)	Operational expenditure  Subcomponents of Operational Expenditure (where known)  Research and development

	Company Name		GasNet Limited	
	For Year Ended		30 June 2024	
SC	HEDULE 7: COMPARISON OF FORECASTS TO ACTUAL EXPE	NDITURE		
he f	schedule compares actual revenue and expenditure to the previous forecasts that were made forecast revenue and expenditure information from previous disclosures to be inserted.			
xpla Issu	s must provide explanatory comment on the variance between actual and target revenue and anatory Notes). This information is part of the audited disclosure information (as defined in sec rance report required by section 2.8. For the purpose of this audit, target revenue and forecast	ction 1.4 of the ID de	termination), and so	is subject to the
liscl ref	osures.			
	7(i): Revenue	Target (\$000) <sup>1</sup>	Actual (\$000)	% variance
	Line charge revenue	5,261	5,127	(3%
	7(ii): Expenditure on Assets	Forecast (\$000) <sup>2</sup>	Actual (\$000)	% variance
	Consumer connection	175	106	(40%
	System growth	75	4	(95%
	Asset replacement and renewal	600	45	(92%
	Asset relocations	-	18	
	Reliability, safety and environment:	·		
	Quality of supply	30	-	(100%
	Legislative and regulatory	40	-	(100%
	Other reliability, safety and environment	40	10	(74%
	Total reliability, safety and environment	110	10	(91%
	Expenditure on network assets	960	183	(81%
	Expenditure on non-network assets	55	85	55%
	Expenditure on assets	1,015	268	(74%
	7(iii): Operational Expenditure			
	Service interruptions, incidents and emergencies	77	67	(13%
	Routine and corrective maintenance and inspection	168	166	(1%
	Asset replacement and renewal	5	46	820%
	Network opex	250	279	129
	System operations and network support	1,138	886	(22%
	Business support	1,562	1,413	(10%
	Non-network opex	2,700	2,299	(15%
	Operational expenditure	2,950	2,578	(13%
	7(iv): Subcomponents of Expenditure on Assets (where known)			
	Research and development	-	-	
	7(v): Subcomponents of Operational Expenditure (where known	)		
	Research and development	-	-	
	Insurance	-	354	
1		·		
_	1 From the nominal dollar target revenue for the pricing year disclosed under clause 2.4.3(3)			

								Company Name For Year Ended		GasNet Limite 30 June 2024	1
								-Network Name		All Networks	
chec		ED QUANTITIES AND LINE CH sociated line charge revenues for the disclosu (CPs.		price category code used by	y the GDB in its pricing sche	dules. Information is also requ			ded in each consume	er group or price	
8	(i): Billed quantities by price	component					Dilled an existence in				Add extra c
						Price component	Billed quantities by Fixed Charge (July 2023 to September 2023)	Fixed Charge (October 2023 to June 2024)	Variable Charge (July 2023 to September 2023)	Variable Charge (October 2023 to June 2024)	for additi billed quar by pric compone necesso
	Consumer group name or price category code	Consumer type or types (eg, residential, commercial, etc.)	Standard or non-standard consumer group (specify)	Average no. of ICPs in disclosure year	Quantity of gas delivered (TJ)	Unit charging basis (eg, days, GJ, etc.)	Days	Days	GJ	GJ	
	G12	Residential and Commercial	Standard	9,847	233		905,713	2,685,510	88,738	144,209	
	G50	Commercial and Industrial	Standard	117	39		10,625	31,908	13,294	26,178	
	G180	Commercial and Industrial	Standard	36	60		3,404	9,601	17,448	42,343	
	G450	Commercial and Industrial	Standard	4	37		368	1,096	9,928	27,238	
	G1000	Industrial	Non-standard	10	813		920	2,740	191,804	620,759	
	Add extra rows for additional consumer	groups or price category codes as necessary							400.177		
			Standard consumer totals Non-standard consumer totals	10,003 10	369 813		920,110 920	2,728,115 2,740	129,407 191,804	239,967 620,759	-
			Non-stanuaru consumer totais	10	813		920	2,740	191,804	020,759	-

							Company Name		GasNet Lim	
							For Year Ended		30 June 20	
						Network / Sub	Network Name		All Netwo	rks
	ED QUANTITIES AND LINE CH associated line charge revenues for the disclosu ICPs.		price category code used l	by the GDB in its pricing scher	lules. Information is also requ	uired on the number o	f ICPs that are inclue	led in each consume	er group or price	
B(ii): Line charge revenues (\$	6000) by price component					Line charge revenue		<b>.</b>		Add extr
					Price component	Fixed Charge (July 2023 to September 2023)	Fixed Charge (October 2023 to June 2024)	Variable Charge (July 2023 to September 2023)	Variable Charge (October 2023 to June 2024)	for addi charge by compo
Consumer group name or price category code	Consumer type or types (eg, residential, commercial, etc.)	Standard or non-standard consumer group (specify)	Total line charge revenue in disclosure year	Notional revenue foregone from posted discounts (if applicable)	Rate (eg, \$ per day, \$ per GJ, etc.)	\$ per day	\$ per day	\$ per GJ	\$ per GJ	nece
G12	Residential and Commercial	Standard	\$3,966			\$444	\$1,571	\$721	\$1,230	
G50	Commercial and Industrial	Standard	\$390			\$18	\$63	\$101	\$209	
G180	Commercial and Industrial	Standard	\$423			\$20	\$66	\$95	\$242	
G450	Commercial and Industrial	Standard	\$102			\$16	\$58	\$7	\$21	
G1000	Industrial	Non-standard	\$246			\$54	\$192	-	-	
			-							
			-							
			-							
			-							
			-							
l			-						<b>├</b> ───	
			-							
Add extra rows for additional consume	er groups or price category codes as necessary									
		Standard consumer totals	\$4,881	-		\$497	\$1,758	\$924	\$1,701	
		Non-standard consumer totals	\$246	-		\$54	\$192	-	-	
		Total for all consumers	\$5,127	-		\$551	\$1,950	\$924	\$1,701	-

			bany Name	GasNet Limited										
			For	Year Ended	30 June 2024									
			Network / Sub-net	work Name		All Net	tworks							
s	CHEDULE 9a: ASSET	PECISTER	,											
Ini	s schedule requires a summary	of the quantity of assets that make up	the network, by asset category and a	sset class.										
ch re	f													
					Items at start of	Items at end of		Data accuracy						
8	Operating Pressure	Asset Category	Asset Class	Units	year (quantity)	year (quantity)	Net change	(1-4)						
9	Intermediate Pressure	Main pipe	IP PE main pipe	km	-	-	-	N/A						
10	Intermediate Pressure	Main pipe	IP steel main pipe	km	23	23	-	4						
11	Intermediate Pressure	Main pipe	IP other main pipe	km	-	-	-	N/A						
12	Intermediate Pressure	Service pipe	IP PE service pipe	km	-	-	-	N/A						
13	Intermediate Pressure	Service pipe	IP steel service pipe	km	1	1	-	4						
14	Intermediate Pressure	Service pipe	IP other service pipe	km	-	-	-	N/A						
15	Intermediate Pressure	Stations	Intermediate pressure DRS	No.	12	12	-	4						
16	Intermediate Pressure	Line valve	IP line valves	No.	56	57	1	4						
17	Intermediate Pressure	Special crossings	IP crossings	No.	18	19	1	4						
18	Medium Pressure	Main pipe	MP PE main pipe	km	159	160	1	3						
19	Medium Pressure	Main pipe	MP steel main pipe	km	7	7	-	3						
20	Medium Pressure	Main pipe	MP other main pipe	km	-	-	-	N/A						
21	Medium Pressure	Service pipe	MP PE service pipe	km	84	84	-	3						
22	Medium Pressure	Service pipe	MP steel service pipe	km	-	-	-	3						
23	Medium Pressure	Service pipe	MP other service pipe	km	-	-	-	N/A						
24	Medium Pressure	Stations	Medium pressure DRS	No.	16	16	-	4						
25	Medium Pressure	Line valve	MP line valves	No.	124	124	-	4						
26	Medium Pressure	Special crossings	MP special crossings	No.	22	22	-	4						
27	Low Pressure	Main pipe	LP PE main pipe	km	177	178	1	3						
28	Low Pressure	Main pipe	LP steel main pipe	km	6	6	-	3						
29	Low Pressure	Main pipe	LP other main pipe	km	39	39	-	N/A						
30	Low Pressure	Service pipe	LP PE service pipe	km	184	185	1	3						
31	Low Pressure	Service pipe	LP steel service pipe	km	3	3	-	3						
32	Low Pressure	Service pipe	LP other service pipe	km	4	4	-	N/A						
33	Low Pressure	Line valve	LP line valves	No.	16	16	-	3						
34	Low Pressure	Special crossings	LP special crossings	No.	15	15	-	3						
35	All	Monitoring and control systems	Remote terminal units	No.	28	27	(1)	4						

Cathodic protection

36

All

Cathodic protection systems

4

2

No.

# Company Name For Year Ended

Network / Sub-network Name

# SCHEDULE 9b: ASSET AGE PROFILE

This schedule requires a summary of the age profile (based on year of installation) of the assets that make up the network, by asset category and asset class.

sch ref																																					
8		Disclosure Year (year ended)	30 June 2024							Numbe	r of assets a	at disclosure	e year end	by installa	tion date																						
																																			Items at en	d	
					1970	1975	1980	1985- 1	1990 199	5																								No. with ag	e of year	No. with	Data accuracy
9	Operating Pressure	Asset Category	Asset Class	Units pre	e-1970 –1974	-1979	-1984	1989 -	1994 –199	9 2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012 2	013 2	2014	2015 2	016 2017	2018	2019	2020	2021	2022	2023	2024 202	unknown	(quantity)	default dates	(1-4)
10	Intermediate Pressure	Main pipe	IP PE main pipe	km	-	-		-	-	-			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-	-	-	-		-	N/A
11	Intermediate Pressure	Main pipe	IP steel main pipe	km	- 4	4 7	6	4	1	-			-	-	-	-	-	1	-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	23	5	3
12	Intermediate Pressure	Main pipe	IP other main pipe	km	-	-	-	-	-	-			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-	-	-	-		-	N/A
13	Intermediate Pressure	Service pipe	IP PE service pipe	km	-	-		-	-	-			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-	-	-	-		-	N/A
14	Intermediate Pressure	Service pipe	IP steel service pipe	km	-	-		-	1	-	-			-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	1		3
15	Intermediate Pressure	Service pipe	IP other service pipe	km	-	-		-	-	-	-		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-	-	-	-		-	N/A
16	Intermediate Pressure	Stations	Intermediate pressure E	No.	- 1	1 1	6	1	2	-	-			-	-	-	-	-	-	-	-	-	-	-	-	1	-		-	-	-	-	-	-	12	4	3
17	Intermediate Pressure	Line valve	IP line valves	No.	- 7	7 9	7	13	5	-	-			-	-	-	-	1	-	-	-	-	-	-	-	-	2	- 7	-	-	3	2	1	-	57	4	3
18	Intermediate Pressure	Special crossings	IP crossings	No.	-	3 2	6	2	-	-	-			-	-	-	-	-	1	-	-	-	-	-	3	-	-		-	-	1	-	1	-	19	,	3
19	Medium Pressure	Main pipe	MP PE main pipe	km	-	- 3	18	36	32	16	3 1	. 3	3	3	2	3	3	2	1	1	1	1	3	1	1	1	2	4 1	2	6	5	1	1	-	160	1	3
20	Medium Pressure	Main pipe	MP steel main pipe	km	- 1	1 2	2	1	1	-			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	7		3
21	Medium Pressure	Main pipe	MP other main pipe	km	-	-		-	-	-	-			-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-	-	-	-		-	N/A
22	Medium Pressure	Service pipe	MP PE service pipe	km	-	- 1	6	12	19	12	3 2	2	1	1	2	2	2	2	1	1	1	1	1	1	1	1	1	1 1	1	1	2	1	1	-	84	4	3
23	Medium Pressure	Service pipe	MP steel service pipe	km	-	-		-	-	-	-			-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-	-	-	-		-	3
24	Medium Pressure	Service pipe	MP other service pipe	km	-	-		-	-	-	-			-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-	-	-	-		-	N/A
25	Medium Pressure	Stations	Medium pressure DRS	No.	-	-	- 7	5	1	-	-			1	-	-	-	1	-	-	-	1	-	-	-	-	-		-	-	-	-	-	-	16	ا د	3
26	Medium Pressure	Line valve	MP line valves	No.	-	- 2	15	12	57	4	2	- 2	-	1	2	1	1	6	3	1	-	1	5	-	1	2	-	- 1	-	2	3	-	-	-	124	4	3
27	Medium Pressure	Special crossings	MP special crossings	No.	-	- 3	5	4	3	2	-	- 1	1	-	-	-	-	-	-	-	1	-	-	-	-	-	-	- 1	-	-	1	-	-	-	22	4	3
28	Low Pressure	Main pipe	LP PE main pipe	km	-	- 32	49	41	10	6	1 1	. 1	1	2	3	2	2	2	2	2	2	2	2	2	1	3	1	1 1	1	1	2	1	1	-	178	5	3
29	Low Pressure	Main pipe	LP steel main pipe	km	5	- 1	-	-	-	-	-			-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	e	<u>د</u>	2
30	Low Pressure	Main pipe	LP other main pipe	km	36	- 1	1	-	-	1			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	39	<b>1</b>	2
31	Low Pressure	Service pipe	LP PE service pipe	km	-	- 15	39	31	22	23	3 3	4	3	3	3	4	5	3	2	2	2	2	2	2	2	1	1	1 2	1	1	1	1	1	-	185	<u>,</u>	3
32	Low Pressure	Service pipe	LP steel service pipe	km	-	-		2	1	-	-		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	3	5	3
33	Low Pressure	Service pipe	LP other service pipe	km	2	-		-	1	1	-		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	4	4	3
34	Low Pressure	Line valve	LP line valves	No.	-	-		-	-	-	-		-	-	-	-	1	-	2	1	1	3	4	-	2	2	-		-	-	-	-	-	-	16	<u>ا</u>	3
35	Low Pressure	Special crossings	LP special crossings	No.	7	- 1	2	1	-	1			-	-	1	1	-	-	-	-	-	-	-	-	-	-	-	- 1	-	-	-	-	-	-	15	, i	2
36	All	Monitoring and control system	n: Remote terminal units	No.	-	-		-	-	-	-		-	-	-	-	2	8	-	-	-	2	2	-	7	-	-	2 -	-	-	2	-	2	-	27	/	4
37	All	Cathodic protection systems	Cathodic protection	No.	-	-	1	1	-	-			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	2	2	4
					•					•						1			- 1			- 1	- 1			•							•	•			

GasNet Limited	
30 June 2024	
All Networks	

		Company Name		<b>GasNet Limited</b>	
		For Year Ended		30 June 2024	
	Network / Su	b-network Name		All Networks	
S	CHEDULE 9c: REPORT ON PIPELINE DATA				
_	is schedule requires a summary of the key characteristics of the pipeline network.				
	is schedule requires a summary of the key characteristics of the pipeline network.				
sch r	ef				
8	Network Information (end of year)				
9	System length by material (defined by GDB)	Length (km)	%		
10	Mains (PE)	338	48.55%		
11	Mains (Steel)	37	5.31%		
12	Mains (Other)	40	5.75%		
13	Services (PE)	272	39.07%		
14	Services (Steel)	4	0.60%		
15	Services (Other)	5	0.72%		
16	System length	696	100.00%		
17					
					Gas conveyed for
			Weighted average		Persons not
		System length	pipe diameter	Number of ICPs	involved in the
18	By operating pressure:	(km) (at year end)	(mm)	(at year end)	GDB (TJ)
19	Intermediate pressure	25	85	22	801
20	Medium pressure	253	47	2,824	216
21	Low pressure	418	55	7,072	165
22	Total	696	53	9,918	1,182

	Company I	Name 🤇	GasNet Limited
	For Year E	Ended	30 June 2024
	Network / Sub-network I	Name	All Networks
CHEDU	JLE 9d: REPORT ON DEMAND		
is schedul	e requires a summary of the key measures of network demand for the disc	losure year (number of new	connections
cluding, m	aximum monthly loads and total gas conveyed)		
ref			
3			
9d	(i): Consumer Connections		
,	Number of ICPs connected in year by consumer type		
			Number of
2	Consumer types defined by GDB		connections (ICPs)
	Residential		48
	Commercial		1
		Total	49
60	(ii): Gas Delivered		
9d			
1	Number of ICPs at year end	9,941	connections
	Maximum daily load	4,914	(GJ per day)
	Maximum monthly load	120,258	(GJ per month)
	Number of directly billed ICPs	-	(at year end)
;	Total gas conveyed	1,194,289	(GJ per annum)
	Average daily delivery	3,263	(GJ per day)
5			
5	Load factor		

	Company Name	e	GasNet Limited	
	For Year Ended		30 June 2024	
	Network / Sub-network Name		All Networks	
S	CHEDULE 10a: REPORT ON NETWORK RELIABILITY AND INTERRUPTIONS			
G	his schedule requires a summary of the key measures of network reliability (interruptions, SAIDI, SAIFI and CAIDI) for the disclosure year DBs must provide explanatory comment on their network reliability for the disclosure year in Schedule 14 (Explanatory Notes to Template isclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8.	s). The SAIDI and SAII	Fl information is part	of audited
8	10a(i): Interruptions			
° 9	Interruptions by class	Actual		
10	Class A (planned interruptions by GTB)	-		
11	Class B (planned interruptions on the network)	95		
12	Class C (unplanned interruptions on the network)	30		
13	Class D (unplanned interruptions by GTB)	-		
14	Class I (unplanned interruptions caused by third party damage)	31		
15	Total	156		
16	Number of unplanned outage events (interruptions that affect more than 5 ICPs)	Actual		
10	Whanganui, Marton, Bulls, Flockhouse & Waitotara	Actual		
18				
19				
20				
21				
22 23 24 25 26 27	Number of unplanned outage events caused by third party damage (interruptions that affect more than 5 ICPs)           Whanganui, Marton, Bulls, Flockhouse & Waitotara	Actual 1		
28	10a(ii): Reliability			
29	Overall reliability	SAIDI	SAIFI	CAIDI
30	Based on the total number of interruptions	796.34	11.769	67.66
31	Class I (unplanned interruptions caused by third party damage)	170.04	2.339	72.70
32	Class B (planned interruptions on the network)	SAIDI	SAIFI	CAIDI
33	Whanganui, Marton, Bulls, Flockhouse & Waitotara	478.82	7.167	66.81
34				-
35				-
36				-
37				-
38	Class C (unplanned interruptions on the network)	SAIDI	SAIFI	CAIDI
39	Whanganui, Marton, Bulls, Flockhouse & Waitotara	147.49	2.263	65.17
40				-
41				-
42				-
43				-

		Company Name		GasNet Limited	
		For Year Ended		30 June 2024	
	Network /	Sub-network Name		All Networks	
schedule re	E 10b: REPORT ON NETWORK INTEGRITY AND CONSUMER equires a summary of the key measures of network Integrity (gas escapes, response time to emer i): System Condition and Integrity		osure year.		
	umber of confirmed public reported gas escapes per system length				
(es	scapes/1000 km)	Actual			
	Whanganui, Marton, Bulls, Flockhouse & Waitotara	44.540			
	umber of leaks detected by routine survey per system length				
(le	aks/1000 km)	Actual			
	Whanganui, Marton, Bulls, Flockhouse & Waitotara	11.494			
NI	umber of third party damage events per system length				
	vents/1000 km)	Actual			
•	Whanganui, Marton, Bulls, Flockhouse & Waitotara	30.172			
	umber of poor pressure events due to network causes Whanganui, Marton, Bulls, Flockhouse & Waitotara	2.000			
	umber of telephone calls to emergency numbers answered within 30 seconds tal number of calls Note: This entry may be excluded for sub-networks.	Der Actual			
	umber of telephone calls to emergency numbers answered within 30 seconds tal number of calls				
	Imber of telephone calls to emergency numbers answered within 30 seconds tal number of calls Note: This entry may be excluded for sub-networks.	Actual			
	Imber of telephone calls to emergency numbers answered within 30 seconds tal number of calls Note: This entry may be excluded for sub-networks.	Actual			
	Imber of telephone calls to emergency numbers answered within 30 seconds tal number of calls Note: This entry may be excluded for sub-networks.	Actual			
to	Imber of telephone calls to emergency numbers answered within 30 seconds particular telephone calls Note: This entry may be excluded for sub-networks. Whanganui, Marton, Bulls, Flockhouse & Waitotara	Actual 93.24%			
toi	Imber of telephone calls to emergency numbers answered within 30 seconds particular to the second se	Actual			
toi	Imber of telephone calls to emergency numbers answered within 30 seconds particular to the second se	Actual 93.24%			
toi Pro	Imber of telephone calls to emergency numbers answered within 30 seconds particular to the second se	Actual 93.24% Actual Actual Actual Actual	Proportion of emergencies	Average call	
to Pra 10b(ii	Imber of telephone calls to emergency numbers answered within 30 seconds in tail number of calls Note: This entry may be excluded for sub-networks. Whanganui, Marton, Bulls, Flockhouse & Waitotara Oduct control—safety of distribution gas Number of non-compliant odour tests ): Consumer Service	Actual 93.24% Actual Actual Proportion of emergencies responded to	emergencies responded to	Average call response time (fours)	Number of
to Pra 10b(ii	Imber of telephone calls to emergency numbers answered within 30 seconds is tal number of calls Note: This entry may be excluded for sub-networks. Whanganui, Marton, Bulls, Flockhouse & Waitotara oduct control—safety of distribution gas Number of non-compliant odour tests ): Consumer Service esponse time to emergencies (RTE)	Actual 93.24% Actual Actual Proportion of emergencies responded to within 1 hour (%)	emergencies responded to within 3 hours (%)	response time (hours)	Number of emergencie
to Pra 10b(ii	Imber of telephone calls to emergency numbers answered within 30 seconds in tail number of calls Note: This entry may be excluded for sub-networks. Whanganui, Marton, Bulls, Flockhouse & Waitotara Oduct control—safety of distribution gas Number of non-compliant odour tests ): Consumer Service	Actual 93.24% Actual Actual Proportion of emergencies responded to	emergencies responded to	response time	
to Pra 10b(ii	Imber of telephone calls to emergency numbers answered within 30 seconds is tal number of calls Note: This entry may be excluded for sub-networks. Whanganui, Marton, Bulls, Flockhouse & Waitotara oduct control—safety of distribution gas Number of non-compliant odour tests ): Consumer Service esponse time to emergencies (RTE)	Actual 93.24% Actual Actual Proportion of emergencies responded to within 1 hour (%)	emergencies responded to within 3 hours (%)	response time (hours)	
to Pra 10b(ii	Imber of telephone calls to emergency numbers answered within 30 seconds is tal number of calls Note: This entry may be excluded for sub-networks. Whanganui, Marton, Bulls, Flockhouse & Waitotara oduct control—safety of distribution gas Number of non-compliant odour tests ): Consumer Service esponse time to emergencies (RTE)	Actual 93.24% Actual Actual Proportion of emergencies responded to within 1 hour (%)	emergencies responded to within 3 hours (%)	response time (hours)	
to Pra 10b(ii	Imber of telephone calls to emergency numbers answered within 30 seconds is tal number of calls Note: This entry may be excluded for sub-networks. Whanganui, Marton, Bulls, Flockhouse & Waitotara oduct control—safety of distribution gas Number of non-compliant odour tests ): Consumer Service esponse time to emergencies (RTE)	Actual 93.24% Actual Actual Proportion of emergencies responded to within 1 hour (%)	emergencies responded to within 3 hours (%)	response time (hours)	
to Pra 10b(ii Re	Imber of telephone calls to emergency numbers answered within 30 seconds is tal number of calls Note: This entry may be excluded for sub-networks. Whanganui, Marton, Bulls, Flockhouse & Waitotara oduct control—safety of distribution gas Number of non-compliant odour tests ): Consumer Service esponse time to emergencies (RTE)	Actual 93.24% Actual Actual Proportion of emergencies responded to within 1 hour (%)	emergencies responded to within 3 hours (%)	response time (hours)	